PENGROWTH

Q4 2018 Results | March 6, 2019

Advisories

Caution Regarding Forward Looking Information:

This presentation contains forward-looking statements within the meaning of securities laws, including the "safe harbour" provisions of Canadian securities legislation and applicable U.S. securities legislation including the United States Private Securities Litigation Reform Act of 1995. Forward-looking information is often, but not always, identified by the use of words such as "anticipate", "believe", "expect", "plan", "intend", "forecast", "target", "project", "guidance", "may", "will", "should", "could", "estimate", "predict" or similar words suggesting future outcomes or language suggesting an outlook. Forward-looking statements in this press release include, but are not limited to, statements with respect to the Company's Strategic Review, including the potential for the Company to complete any financing arrangements, corporate merger, sale, recapitalization or other transaction or strategic alternative; the anticipated arrangements for the extension of the Company's Credit Facility through September 2019 and the terms of any such extension; the ability of the Company to refinance or repay its existing indebtedness, including the term notes maturing in October 2019; the Company expectations that it will conclude definitive agreements for third party development of a cogeneration facility at Lindbergh; expected production in 2019; anticipated $45 million of capital expenditures in 2019; expected production at Lindbergh to the end of the year and up to 2023; the Company's anticipated reserves life; anticipated royalty expenses, adjusted operating expenses; cash G&A expenses and the ability of Pengrowth to remain a going concern. Forward-looking statements and information are based on current beliefs as well as assumptions made by and information currently available to Pengrowth concerning anticipated financial performance, business prospects, strategies and regulatory developments. Although management considers these assumptions to be reasonable based on information currently available to it, they may prove to be incorrect.Forward-looking statements and information are based on Pengrowth's current beliefs as well as assumptions made by, and information currently available to, Pengrowth concerning general economic and financial market conditions, anticipated financial performance, business prospects, strategies, regulatory developments, including in respect of taxation, royalty rates and environmental protection, future capital expenditures and the timing thereof, future oil and natural gas commodity prices and differentials between light oil and bitumen prices, future oil and natural gas production levels, future exchange rates and interest rates, the amount of future cash dividends paid by Pengrowth or the lack thereof, the cost of expanding our property holdings, our ability to obtain labour and equipment in a timely manner to carry out development activities, our ability to market our oil and natural gas successfully to current and new customers including transportation availability, the impact of increasing competition, our ability to obtain financing on acceptable terms and meet financial covenants, our ability to add production and reserves through our development, exploitation and exploration activities, our ability to pay our current and future debt obligations and stay in compliance with our current and future debt covenants, our ability to obtain alternative debt financing and amend our financial covenants, and our ability to remain a going concern. Although management considers these assumptions to be reasonable based on information currently available to it, they may prove to be incorrect.By their very nature, forward-looking statements involve inherent risks and uncertainties, both general and specific, and risks that predictions, forecasts, projections and other forward-looking statements will not be achieved. We caution readers not to place undue reliance on these statements as a number of important factors could cause the actual results to differ materially from the beliefs, plans, objectives, expectations and anticipations, estimates and intentions expressed in such forward-looking statements. These factors include, but are not limited to: the risks associated with the oil and gas industry in general; volatility of oil and gas prices; Canadian light oil and bitumen differentials; production and development costs and capital expenditures; the imprecision of reserve estimates and estimates of recoverable quantities of oil, natural gas and liquids; Pengrowth's ability to replace and expand oil and gas reserves, ability to produce those reserves; production may be impacted by unforeseen events such as equipment and transportation failures and weather related issues; environmental claims and liabilities; incorrect assessments of value when making acquisitions; increases in debt service charges; the loss of key personnel; the marketability of production; defaults by third party operators; unforeseen title defects; fluctuations in foreign currency and exchange rates; inadequate insurance coverage; counterparty risk; compliance with environmental laws and regulations; actions by government authorities,including the imposition or reassessment of taxes including changes in income taxes and royalty laws; Pengrowth's ability to access external sources of debt and equity capital; Pengrowth's inability to refinance term notes and /or existing Credit Facility; new IFRS and the impact on Pengrowth's financial statements; the implementation of greenhouse gas emissions legislation and the impact of carbon taxes; and Pengrowth's ability to remain a going concern. Further information regarding these factors may be found under the heading "Business Risks" herein and under "Risk Factors" in Pengrowth's most recent AIF, and in Pengrowth's most recent audited annual Consolidated Financial Statements, management information circular, quarterly reports, material change reports and news releases. Copies of Pengrowth's public filings are available on SEDAR at www.sedar.com and EDGAR at www.sec.gov.The foregoing list of factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Furthermore, the forward-looking statements contained in this presentation are made as of the date of this presentation, and Pengrowth does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as required by applicable laws. The forward-looking statements contained in this presentation are expressly qualified by this cautionary statement.The forward-looking statements contained in this news release are expressly qualified by this cautionary statement.

Advisories

Additional Information – Supplemental Non-GAAP Measures

In addition to providing measures prepared in accordance with International Financial Reporting Standards (IFRS), Pengrowth presents non-GAAP measures including total debt before working capital, total debt including working capital, adjusted funds flow, adjusted funds flow per share, free funds flow, produced petroleum revenue per boe, adjusted operating expenses per boe, royalty expenses (% of produced petroleum revenue), Lindbergh operating netbacks, corporate operating netbacks, adjusted operating expenses, cash G&A expenses and cash G&A expenses per boe. These measures do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. These measures are provided, in part, to assist readers in determining Pengrowth's ability to generate cash from operations. Pengrowth believes these measures are useful in assessing operating performance and liquidity of Pengrowth's ongoing business on an overall basis. These measures should be considered in addition to, and not as a substitute for, net income (loss), cash provided by operations and other measures of financial performance and liquidity reported in accordance with IFRS. Further information including reconciliation to the applicable GAAP measure with respect to these non-GAAP measures can be found in the MD&A.

Caution Regarding Engineering Terms:

When used herein, the term "boe" means barrels of oil equivalent on the basis of one boe being equal to one barrel of oil or NGLs or 6,000 cubic feet of natural gas (6 mcf: 1 bbl). Barrels of oil equivalent may be misleading, particularly if used in isolation. A conversion ratio of six mcf of natural gas to one boe is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All production figures stated are based on Company Interest before the deduction of royalties.

Caution Regarding Reserves:

All amounts are stated in Canadian dollars unless otherwise specified. All reserves, resources, reserve life index, and production information herein is based upon Pengrowth's company interest working interest share of reserves or production plus Pengrowth's royalty interest, being Pengrowth's interest in production and payment that is based on the gross production at the wellhead, before royalties and using GLJ's January 1, 2019 forecast prices and costs. Some Lindbergh specific reserves and resources information is based on a GLJ December 31, 2018 reserves and resources update and use GLJ's January 1, 2019 forecast prices and costs. Numbers presented may not add due to rounding. The estimates of reserves and future net revenues for individual properties may not reflect the same confidence level as estimates of reserves and future net revenue for all properties, due to effects of aggregation. When used herein, the term "boe" means barrels of oil equivalent on the basis of one boe being equal to one barrel of oil or NGLs or 6,000 cubic feet of natural gas (6 mcf: 1 bbl). Barrels of oil equivalent may be misleading, particularly if used in isolation. A conversion ratio of six mcf of natural gas to one boe is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Caution Regarding Well Test and Initial Production ("IP") and Steam/Oil Ratios Results

This presentation makes references to well test results, IP rates and steam/oil ratios for certain properties. These results are not necessarily representative of long-term well performance or ultimate recoveries and are subject to various performance factors including geological formation, duration of test, pressure and production declines. Some wells will experience significant and immediate decreases in production rates.

Note to US Readers

Current SEC reporting requirements permit oil and gas companies, in their filings with the SEC, to disclose probable and possible reserves, in addition to the required disclosure of proved reserves. Under current SEC requirements, net quantities of reserves are required to be disclosed, which requires disclosure on an after royalties basis and does not include reserves relating to the interests of others. Because we are permitted to prepare our reserves information in accordance with Canadian disclosure requirements, we have included contingent resources, disclosed reserves before the deduction of royalties and interests of others and determined and disclosed our reserves and the estimated future net cash therefrom using forecast prices and costs. See "Presentation of our Reserve Information" in our most recent Annual Information Form or Form 40-F for more information. We report our production and reserve quantities in accordance with Canadian practices and specifically in accordance with NI 51-101. These practices are different from the practices used to report production and to estimate reserves in reports and other materials filed with the SEC by companies in the United States. We incorporate additional information with respect to production and reserves which is either not generally included or prohibited under rules of the SEC and practices in the United States. We follow the Canadian practice of reporting gross production and reserve volumes; however, we also follow the United States practice of separately reporting these volumes on a net basis (after the deduction of royalties and similar payments). We also follow the Canadian practice of using forecast prices and costs when we estimate our reserves. The SEC permits, but does not require, the disclosure of reserves based on forecast prices and costs. We include herein estimates of proved, proved plus probable and possible reserves, as well as contingent resources. The SEC permits, but does not require the inclusion of estimates of probable and possible reserves in filings made with it by United States oil and gas companies. The SEC does not permit the inclusion of estimates of contingent resources in reports filed with it by United States companies.

Who We Are

PENGROWTH IS A RESOURCE DEVELOPER OF TWO WELL-DEFINED LONG-LIFE LOW-DECLINE ASSETS

447 Million boe

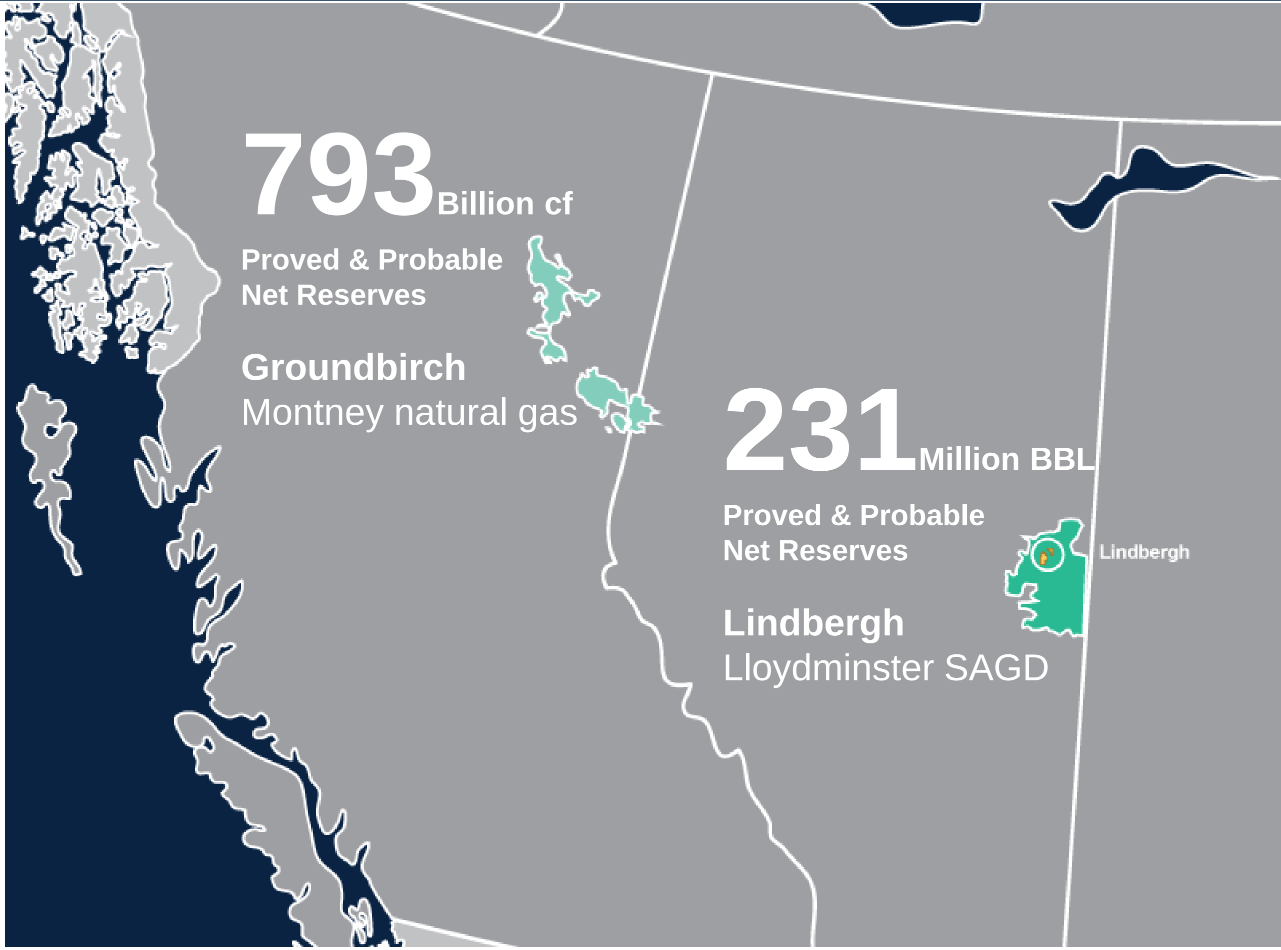
Proved & Probable Reserves
(Company Interest)

50 Year Reserve Life

Proved & Probable Reserves
(Company Interest)

$2.76 Billion

Net Present Value Before Income Taxes Discounted at 10%/year
(Forecast Prices & Costs)

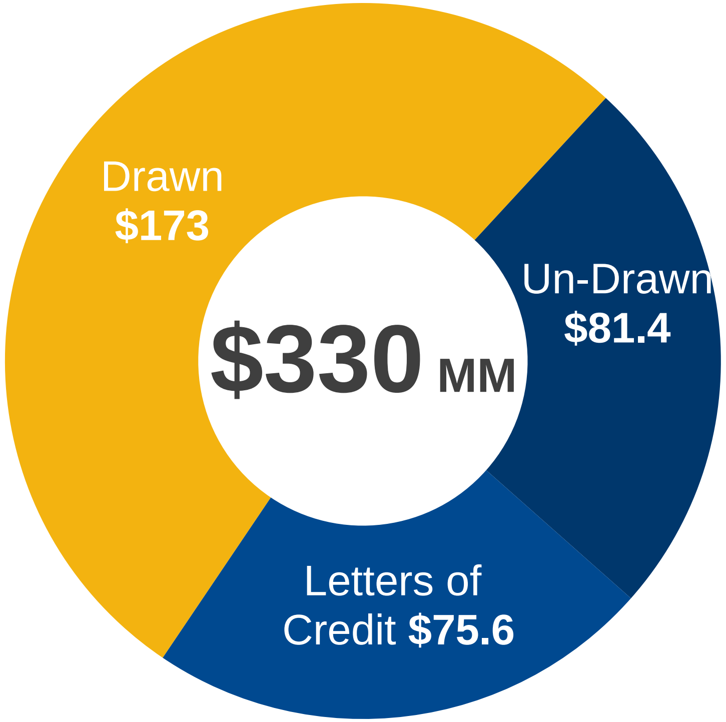


Reserves estimated by GLJ Petroleum Consultants as at December 31, 2018 (See Pengrowth's March 5, 2019 Annual Information Form for more information)
boe ≡ barrels of oil equivalent | cf ≡ cubic feet | bbl ≡ barrels | 2P ≡ Proved and Probable

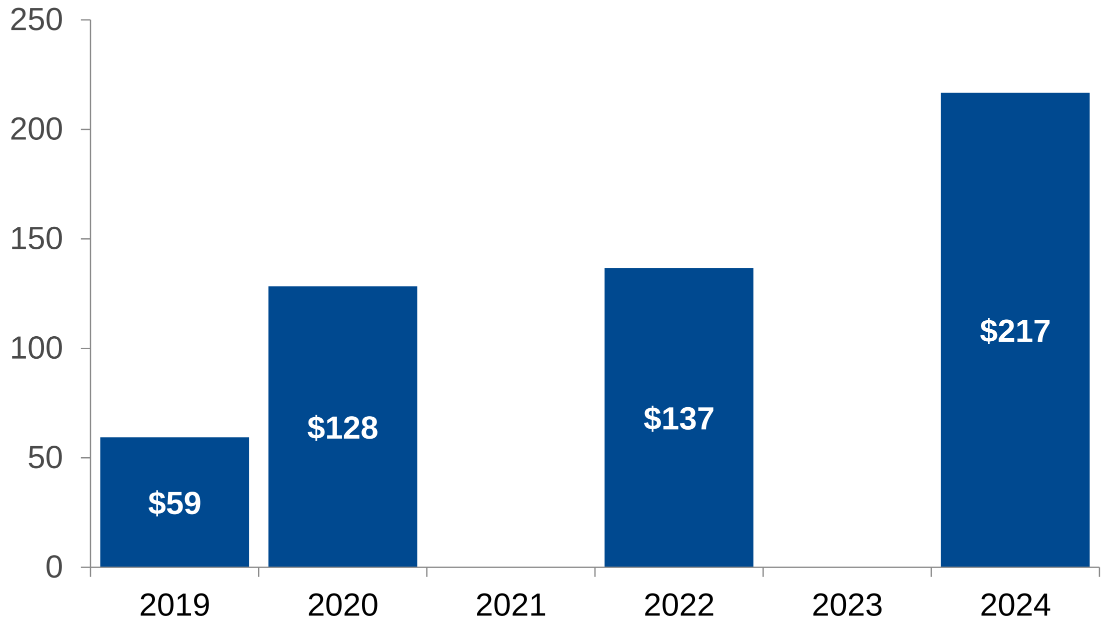
Liquidity

THE STRATEGIC REVIEW IS PURSUING MULTIPLE OPTIONS TO IMPROVE PENGROWTH'S CAPITAL STRUCTURE

$330 MM Revolving Credit Facility



CA$541 MM Long Term Notes



As at December 31, 2018. The $75.6 million in letters of credit, while not actual outflows of money, do consume borrowing capacity.
Remaining term notes have a weighted average interest rate of approximately 6.5% Interest rate will increase by 1% starting on January 1, 2020. All figures in Canadian dollars

Performance & Guidance

FULL YEAR 2018 CAPITAL EXPENDITURES, ROYALTY EXPENSES AS A PERCENTAGE OF SALES, ADJUSTED OPERATING EXPENSES AND CASH G&A EXPENSES WERE ALL WITHIN FULL YEAR GUIDANCE.

	2018 Guidance[1]	2018 Actuals
Lindbergh Production (average bbl/d)	16,500	16,325
Corporate Production (average boe/d) [1]	22,500 to 23,500	22,025
Capital Expenditures ($ millions)	$65	$65.4
Royalty expenses (% of produced petroleum revenue) [2]	8.5%	7.9%
Adjusted operating expenses ($/bbl) [2]	$10.50 - $11.50	$10.54
Cash G&A expenses ($/bbl) [2]	$3.50 - $3.85	$3.72

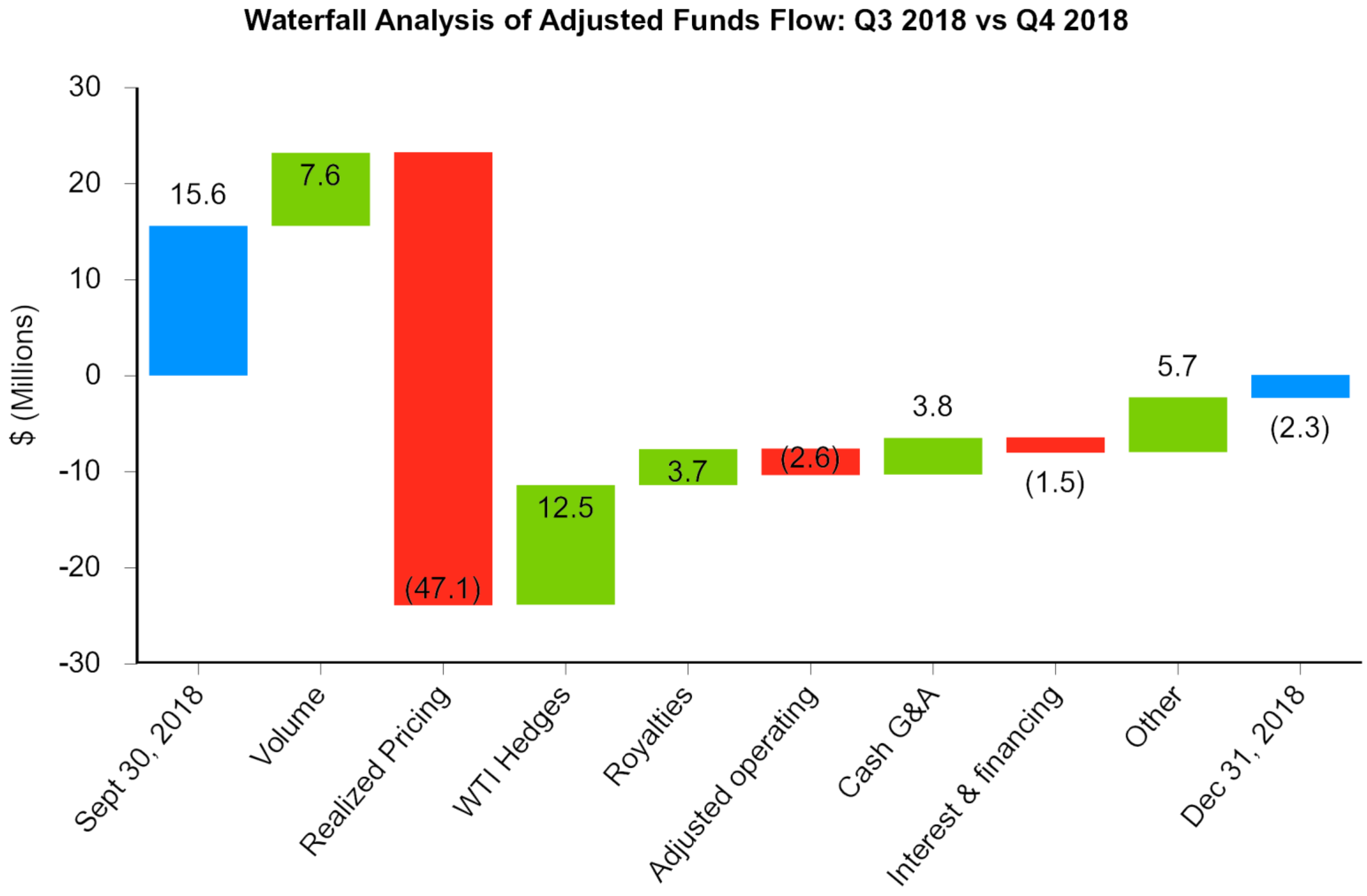
[1] As revised with second quarter 2018 results. [2] Non-GAAP measures - Please refer to Pengrowth's most recent MD&A for further information. [2] Subject to oil prices and timing

Sequential Waterfall Chart

Q4 2018 NEGATIVE ADJUSTED FUNDS OF FLOW[1] $2.3 MILLION

Sequential Analysis
Q3 2018 vs. Q4 2018

- Increased volumes led to $7.6 million improvement
- Commodity pricing and realized diluent costs had$47.1 million negative impact
- Negative impact from hedging less in Q4 due to lower prices
- Increased production led to $2.6 million increase in Adjusted Operating costs[1]
- Decrease in cash G&A led to $3.8 million improvement



GOVERNMENT OF ALBERTA CURTAILMENTS ARE NOT EXPECTED TO MATERIALLY IMPACT 2019 GUIDANCE

Early action protected stakeholders

	2019 Guidance
Lindbergh Production (average bbl/d)	17,750 - 18,250
Corporate Production (average boe/d) (1)	22,500 to 23,500
Capital Expenditures ($ millions)	$45(2)
Royalty expenses (% of produced petroleum revenue) (2)	7% – 8%
Adjusted operating expenses ($/bbl) (2)	$9.25 - $10.00
Cash G&A expenses ($/bbl) (2)	$2.50 - $2.75

(1) Corporate production volumes in 2019 exclude Sable Offshore Energy Project volumes. (2) Non-GAAP measures - Please refer to Pengrowth's most recent MD&A for further information. (2) Subject to oil prices and timing

Reserve Update

RESERVE REPLACEMENT OF 120% FOR TOTAL PROVED AND 110% FOR TOTAL PROVED AND PROBABLE RESERVES; NPV10 OF $2.76 BILLION

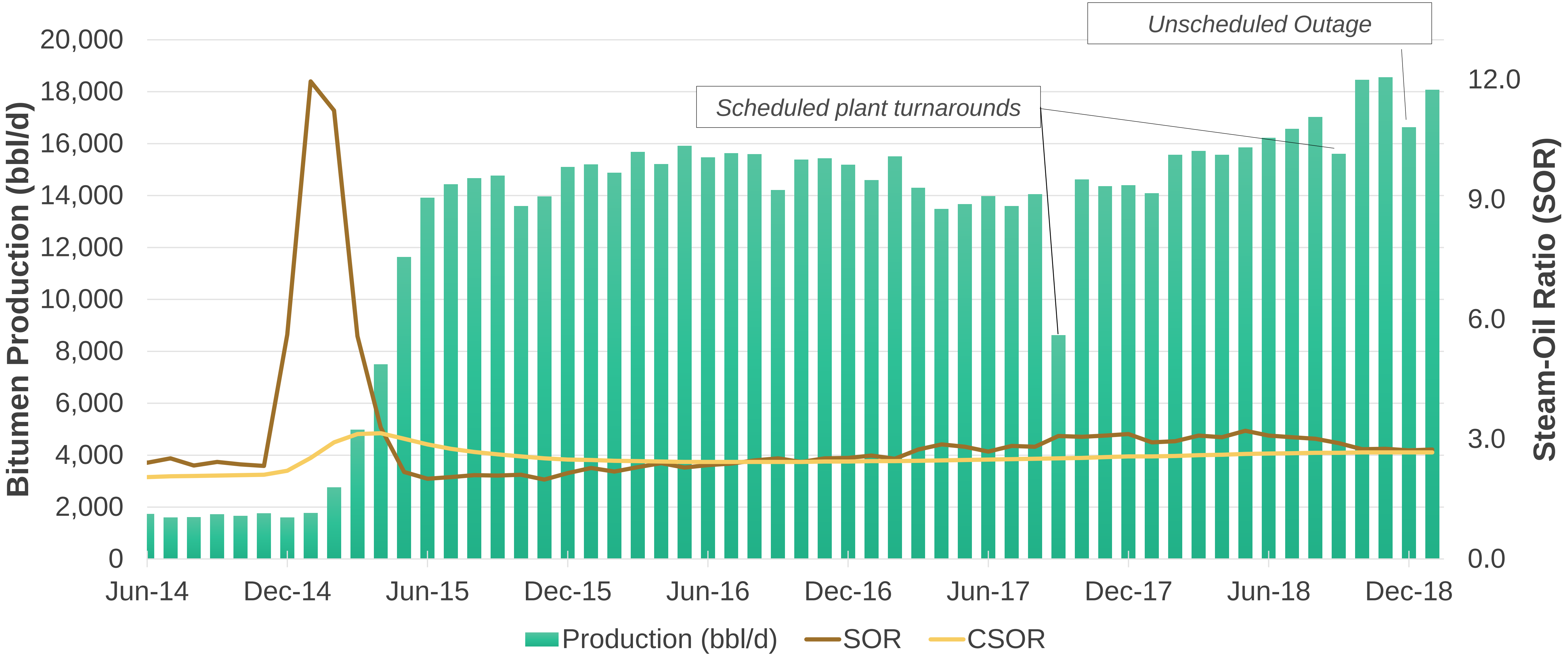
Gross Reserves (MBOE)	Dec 2018	Dec 2017	Change	% Change
Proved Developed Producing	27,224	33,218	(5994)	-18%
Total Proved	193,638	192,668	970	1%
Probable	252,869	253,894	(1025)	0%
Total Proved and Probable	446,508	446,561	(53)	0%

Before Tax NPV10 ($MM)	Dec 2018	Dec 2017	Change	% Change
Proved Developed Producing	422	472	(50)	-11%
Total Proved	1,550	1,231	319	26%
Probable	1,210	939	271	29%
Total Proved and Probable	2,760	2,170	590	27%

Reserves estimated by GLJ Petroleum Consultants as at December 31, 2018 (“Dec 2018”) and December 31, 2017 (“Dec 2017”)

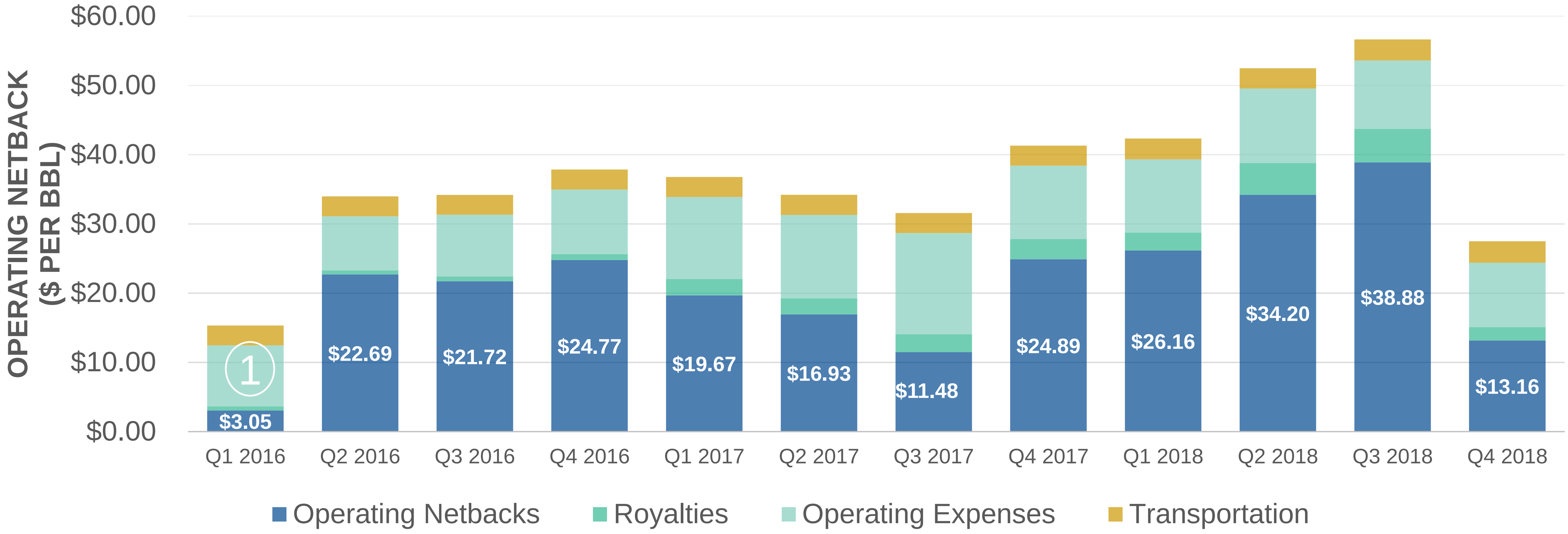
Lindbergh SAGD

LINDBERGH EXITS 2018 ON PLAN AT MORE THAN 19,000 BBL/D AND CONTINUES TO PRODUCE AT UPPER END OF 2019 GUIDANCE EVEN WHILE CURTAILED



Lindbergh Operating Netbacks*

(BEFORE REALIZED COMMODITY RISK MANAGEMENT)



1. Q1, 2016 WTI crude oil price of $33/bbl, Lindbergh operation was able to generate positive cash flow netback

WCS price and apportionment protection of US $16.82/bbl through 2018 provides ability to participate in WTI crude oil price increases

*Operating netback is a non-GAAP measure and is defined as produced petroleum revenue, less royalties, less adjusted operating expenses and less transportation expenses divided by production for the period. Management of Pengrowth believes that operating netback assists in characterizing the company’s ability to generate cash margin on a unit of production basis. Netback excludes corporate level WTI financial hedge impacts.


PENGROWTH